

Pioneer Electric Cooperative, Inc.
(Name of Issuing Utility)
Entire Territory Served
(Territory to which schedule is applicable)

SCHEDULE ECA-12
Replacing Schedule PCA-09 Sheet _____
which was approved March 27, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

SCHEDULE ECA-12
ENERGY COST ADJUSTMENT

APPLICABLE

Applicable per the provisions of the Cooperative's electric rate schedules.

COMPUTATION FORMULA

The rates for energy to which this adjustment is applicable will be increased or decreased by 0.001¢ per kilowatt-hour (kWh) for each 0.001¢ (or major fraction thereof) increase or decrease in the aggregate cost of power per kWh as computed by the following formula:

$$\frac{C}{S} - B = \text{Adjustment}$$

Where:

C = The actual cost of purchased power and energy for rates subject to the Energy Cost Adjustment, Account No. 555, for the latest month for which data is available.


S = Actual sales in kWh for the same month for rates subject to the Energy Cost Adjustment.

B = Actual power costs (purchased power and energy) in ¢/kWh sold for rates subject to the Energy Cost Adjustment during the base period. This base is 6.03¢/kWh sold, as established during the base period of January 1 through December 31, 2011.

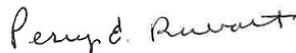
FREQUENCY OF COMPUTATION

This adjustment amount will be computed once each month.

Effective March 27 2012
Month Day Year

By  _____
Signature of Officer Title

Attested Perry Rubart
Pioneer Electric Board of Trustees


By _____ Secretary

Pioneer Electric Cooperative, Inc.
(Name of Issuing Utility)
Entire Territory Served
(Territory to which schedule is applicable)

SCHEDULE ECA-12
Replacing Schedule PCA -09 Sheet _____
which was approved March 27, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets


SCHEDULE ECA-12
ENERGY COST ADJUSTMENT
(Continued)

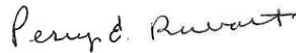
SETTLEMENT PROVISION

Subsequent to the effective date of this clause, the Cooperative will maintain a continuing monthly comparison of the actual increased (decreased) cost of purchased power as shown on the books and records of the Cooperative and the increased (decreased) dollar cost of purchased power recovered from customers.

For each twelve-month billing period ending at the close of December, the cumulative difference of the monthly comparisons for the twelve-month billing period under consideration will be added to the "actual cost remainder" described below to produce a cumulative balance. The "settlement factor" will then be calculated by dividing the cumulative balance as of that date by the total number of kWh deliveries during the twelve-month period ending on that date. This amount will be rounded to the nearest 0.001¢/kWh to determine the increase or decrease which should be made to the energy cost adjustment. This "settlement factor" will remain in effect until superseded by a subsequent "settlement factor" calculated according to this provision.

The amounts collected or returned under this "settlement factor" for each twelve-month period will be compared with the cumulative balance, as described above. Any resulting overage or underage, which will be known as the "actual cost remainder," will be applied to the next subsequent twelve-month cumulative balance for the purpose of calculating the next subsequent "settlement factor."

Effective March 27 2012
Month Day Year
By 
Signature of Officer Title

Attested Perry Rubart
Pioneer Electric Board of Trustees

By _____ Secretary

Pioneer Electric Cooperative, Inc.
(Name of Issuing Utility)
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(Territory to which schedule is applicable)

SCHEDULE A-1-09
Replacing Schedule A-1-00 Sheet 1
which was approved March 16, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

SCHEDULE A-1-09
ELECTRIC SPACE HEATING, COOLING AND WATER HEATING

AVAILABILITY

This tariff is closed to new customers. This tariff was made available to all customers whose basic usage is metered and billed accordingly to the applicable tariffs. This service shall be exclusively for water heating, space heating, and space cooling when said permanently installed all-electric cooling equipment is used for both heating and cooling such as heat pumps and certain other combination of units, upon specific approval by the Cooperative.

CHARACTER OF SERVICE

Alternating current, 60 cycles, single and three phase, at available voltage.

RATE

Usage Occurring in June through August

Customer Charge: \$3.00 per month

Plus

Energy Charge:

Base Rate 9.10 cents per kWh

Energy Conservation Rate 8.51 cents per kWh

Usage Occurring in September through May

Customer Charge \$3.00 per month

Plus

Energy Charge: 5.50 cents per kWh

Customer must have a demonstrable seasonal energy efficiency rating (SEER) of 9.00 or better on their space cooling equipment to qualify for the Energy Conservation Rate of 8.16 cents per kWh during the months of July through October.

MINIMUM BILL

Same as Customer Charge.


POWER COST ADJUSTMENT

Energy sales under this schedule are subject to the Power Cost Adjustment (Schedule PCA-09).


TERMS OF PAYMENT

In accordance with the rules and regulations.

Effective March 16 2011
Month Day Year

By  CEO
Signature of Officer Title

Attested Eugene Wright
Pioneer Electric Board of Trustees


By _____ Secretary

Pioneer Electric Cooperative, Inc.
(Name of Issuing Utility)
Entire Territory Served
(Territory to which schedule is applicable)

SCHEDULE A-12
Replacing Schedule A-09 Sheet 1
which was approved March 27, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

**SCHEDULE A-12
SINGLE PHASE SERVICE**

AVAILABILITY

Available for all single-phase service of single character supplied at one point of delivery, subject to the established rules and regulations. This rate applies to accounting schedules 440.1 Rural; 440.3 Villages and Town Residential; 442.1 Small Commercial and RGS Rural Commercial and 445 Schools.

CHARACTER OF SERVICE

Alternating current, 60 cycles, single phase, at available voltage.

RATE

Usage Occurring in June through August

Customer Charge: \$14.40 per month
Plus
Energy Charge: 9.46 cents per kWh

Usage Occurring in September through May

Customer Charge \$14.40 per month
Plus
Energy Charge: 8.36 cents per kWh

MINIMUM BILL

Same as Customer Charge.


ENERGY COST ADJUSTMENT

Energy sales under this schedule are subject to the Energy Cost Adjustment (Schedule ECA-12).

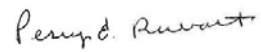
TERMS OF PAYMENT

In accordance with the rules and regulations.

Effective March 27 2012
Month Day Year

By  CEO
Signature of Officer Title

Attested Perry Rubart
Pioneer Electric Board of Trustees

By  Secretary

Pioneer Electric Cooperative, Inc.
(Name of Issuing Utility)
Entire Territory Served
(Territory to which schedule is applicable)

SCHEDULE A-2-12
Replacing Schedule A-2-09 Sheet 1
which was approved March 27, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**SCHEDULE A-2-12
ALL ELECTRIC SERVICE**

AVAILABILITY

This tariff is available for all electrical usage by residential customers who use electricity exclusively and where the majority of usage is residential in nature. Service is subject to the established rules and regulations of the Cooperative.

CHARACTER OF SERVICE

Alternating current, 60 cycles, single and three phase, at available voltage.

RATE

Rates for customers in rural areas shall be as follows:

Single Phase-Rural

Usage Occurring in June through August

Customer Charge:	\$14.40 per month
Plus	
Energy Charge:	9.46 cents per kWh
Plus	

Usage Occurring in September through May

Customer Charge	\$14.40 per month
Plus	
Energy Charge:	
First 1,100 kWh	8.36 cents per kWh
Excess kWh	8.1 cents per kWh

Three Phase-Rural

Usage Occurring in June through August

Customer Charge:	\$28.99 per month
Plus	
Energy Charge:	9.74 cents per kWh

Usage Occurring in September through May

Customer Charge:	\$28.99 per month
Plus	
Energy Charge:	
First 1,100 kWh	8.64 cents per kWh
Excess kWh	7.95 cents per kWh

SCHEDULE A-2-12

Pioneer Electric Cooperative, Inc.

(Name of Issuing Utility)

Replacing Schedule A-2-09 Sheet 2

Entire Territory Served

(Territory to which schedule is applicable)

which was approved March 27, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 2 Sheets

**SCHEDULE A-2-12
ALL ELECTRIC SERVICE (Continued)**

Rates for customers located in cities shall be as follows:

Single Phase-City

Usage Occurring in June through August

Customer Charge: \$14.40 per month
Plus Energy Charge: 9.46 cents per kWh

Usage Occurring in September through May

Customer Charge: \$14.40 per month
Plus Energy Charge:
First 750 kWh 8.36 cents per kWh
Excess kWh 8.10 cents per kWh

Three Phase-City

Usage Occurring in June through August

Customer Charge: \$28.99 per month
Plus Energy Charge 9.74 cents per kWh

Usage Occurring in September through May

Customer Charge: \$28.99 per month
Plus Energy Charge:
First 750 kWh 8.64 cents per kWh
Excess kWh 7.95 cents per kWh

MINIMUM BILL

Same as Customer Charge.

ENERGY COST ADJUSTMENT

Energy sales under this schedule are subject to the Energy Cost Adjustment (Schedule ECA-12).

TERMS OF PAYMENT

In accordance with the rules and regulations.

E f Attested Pioneer Electr
Euge
By _____

Effective March 27 2012
Month Day Year

By _____ CEO
Signature of Officer Title

Attested Perry Rubart
Pioneer Electric Board of Trustees

Perry D. Rubart
By _____ Secretary

Pioneer Electric Cooperative, Inc.
(Name of Issuing Utility)
Entire Territory Served
(Territory to which schedule is applicable)

SCHEDULE B-12
Replacing Schedule B-09 Sheet 1
which was approved March 27, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**SCHEDULE B-12
THREE PHASE SERVICE**

AVAILABILITY

Available for all three phase general service of single character supplied at one point of delivery, subject to the established rules and regulations. This rate applies to accounting schedules 442.1 Small Commercial and RGS Rural Commercial; and 442.1 Municipal Water Pumping.

CHARACTER OF SERVICE

Alternating current, 60 cycles, three phase, at available secondary voltages.

RATE

Usage Occurring in June through August

Customer Charge: \$28.99 per month
Plus
Energy Charge: 9.74 cents per kWh

Usage Occurring in September through May


Customer Charge \$28.99 per month
Plus
Energy Charge: 8.64 cents per kWh

MINIMUM CHARGES

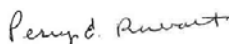
The minimum monthly bill shall be the highest of the following:

1. \$28.99 per month.
2. As provided in the Line Extension Policy.
3. As determined in the Service Contract.

Effective March 27 2012
Month Day Year

By  CEO
Signature of Officer Title

Attested Perry Rubart
Pioneer Electric Board of Trustees

By  Secretary

Pioneer Electric Cooperative, Inc.
(Name of Issuing Utility)
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SCHEDULE B-12
Replacing Schedule B-09 Sheet 2
which was approved March 27, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

SCHEDULE B-12
THREE PHASE SERVICE
(Continued)

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rates except that there shall be an additional charge of \$1.00 for each kVA of connected transformer capacity for each month or fraction thereof that service is connected. Bills will not be prorated for a fractional part of a month.

The consumer shall, in addition, pay the total cost of connecting and disconnection service less the value of materials returned to stock. The company may require a deposit, in advance, of the full amount of the estimated bill for service including the cost of connection and disconnection.


ENERGY COST ADJUSTMENT

Energy sales under this schedule are subject to the Energy Cost Adjustment (Schedule ECA-12).

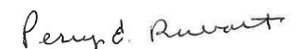
TERMS OF PAYMENT

In accordance with the rules and regulations.

Effective March 27 2012
Month Day Year

By  CEO
Signature of Officer Title

Attested Perry Rubart
Pioneer Electric Board of Trustees

By  Secretary

Pioneer Electric Cooperative, Inc.
(Name of Issuing Utility)
Entire Territory Served
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SCHEDULE I-12
Replacing Schedule I-09 Sheet 1
which was approved March 27, 2012

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**SCHEDULE I-12
IRRIGATION SERVICE**

AVAILABILITY

Available to Members of the Cooperative located adjacent to its three-phase line for irrigation purposes, for loads of not less than 30 horsepower. This rate applies to accounting schedule 441 Irrigation.

CHARACTER OF SERVICE

Alternating current, 60 cycles, three phase, at available voltage.

RATE

Monthly Metering Charge: \$28.99 per month (Control Option Only)
Plus
Annual Horsepower Charge: Uncontrolled \$24.00 per connected horsepower
8-Hour Control \$0.00 per connected horsepower
Plus
Monthly Energy Charge: Usage Occurring in June through August
8.72 cents per kWh
Usage Occurring in September through May
7.62 cents per kWh

MINIMUM ANNUAL BILL

The Minimum Annual Bill for Uncontrolled Irrigation Services shall not be less than \$24.00 per HP of connected load. The period covered by the Minimum Annual Bill shall begin at 12:01 o'clock January 1st and end at midnight on the following December 31st. Should the customer wish to disconnect or down rate the service it is the customer's responsibility to notify the Cooperative of their intent prior to January 1st of the calendar year to avoid the Minimum Annual Bill.

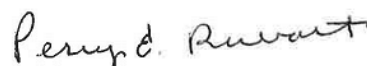
CONTROL EQUIPMENT

Member is responsible for the cost and installation of control equipment necessary to achieve required control.

Effective March 27 2012
Month Day Year

By  CEO
Signature of Officer Title

Pioneer Electric Board of Trustees
Perry Rubart, Secretary



Pioneer Electric Cooperative, Inc.
(Name of Issuing Utility)
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SCHEDULE I-12
Replacing Schedule I-09 Sheet 2
which was approved March 27, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

SCHEDULE I-12
IRRIGATION SERVICE
(Continued)

METERING CHARGE

The Monthly Metering Charge applies only to members receiving service under a control option. This charge covers the cost of additional metering necessary for this controlled service. The Monthly Metering Charge must be paid for at least 5 years. If Member moves back to uncontrolled service within 5 years, then the Member will be charged a lump sum metering payment as determined below:

60 months
- Number of Months Meter Charge Applied
Remaining Minimum Months
x Monthly Metering Charge
Lump Sum Metering Payment

CONNECTED HORSEPOWER

The connected horsepower shall be that stated by the manufacturer on the nameplate of the motor, or the sum of such ratings if more than one motor is connected for use, or at the option of the Cooperative, by proper test under conditions of maximum operating load.

FAILURE TO CONTROL

If a Member takes action to avoid or bypass control during any time, then the Uncontrolled Annual Horsepower Charge will be applied for the calendar year in which such action takes place. The difference between the previously applicable Control Horsepower Charge and the Annual Uncontrolled Horsepower Charge will be collected from the Member during the remainder of the calendar-year's billing.


If a failure to control 1) takes place because of equipment malfunction or failure and 2) the member promptly notifies the Cooperative of such equipment malfunction or failure and 3) the failure to control did not result in additional wholesale power charges to the Cooperative, then the Cooperative may not impose the annual Uncontrolled Horsepower.

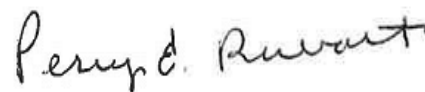
POWER FACTOR CLAUSE

If the Customer's power factor is found by test to be less than ninety percent (90%) lagging during the period of monthly maximum demand, the demand for billing purposes shall be the measured demand increased by one percent (1%) for each one percent (1%) by which the power factor is less than ninety percent (90%).

Effective March 27 2012
Month Day Year

Pioneer Electric Board of Trustees
Perry Rubart, Secretary

By  CEO
Signature of Officer Title



Pioneer Electric Cooperative, Inc.
(Name of Issuing Utility)
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(Territory to which schedule is applicable)

SCHEDULE I-12
Replacing Schedule I-09 Sheet 3
which was approved March 27, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

SCHEDULE I-12
IRRIGATION SERVICE
(Continued)


ENERGY COST ADJUSTMENT

Energy sales under this schedule are subject to the Energy Cost Adjustment (Schedule ECA-12).

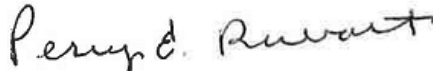
TERMS OF PAYMENT

In accordance with the rules and regulations.

Effective March 27 2012
Month Day Year

By  CEO
Signature of Officer Title

Pioneer Electric Board of Trustees
Perry Rubart, Secretary



Pioneer Electric Cooperative, Inc.
(Name of Issuing Utility)
Entire Territory Served
(Territory to which schedule is applicable)

SCHEDULE LCI-12
Replacing Schedule LCI-09 Sheet 1
which was approved March 27, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

SCHEDULE LCI-12
LARGE COMMERCIAL AND INDUSTRIAL SERVICE

AVAILABILITY

Available to consumers for all electric service of one character supplied at one point of delivery who have minimum average monthly demand of 750 kW and minimum average load factor of 70 percent. Not available for breakdown, standby, supplemental, resale or shared service. Motors of 10 horsepower or more must be three phase.

CHARACTER OF SERVICE

Alternating current, 60 cycles, at the voltage and phase of the Company's established distribution system most available to the location of the customer.

RATE

Usage Occurring in June through August

Customer Charge: \$50.00 per month
Demand Charge: \$12.00 per kW
Energy Charge: 5.5¢ per kWh

Usage Occurring in September through May

Customer Charge: \$50.00 per month
Demand Charge: \$10.00 per kW
Energy Charge: 5.02¢ per kWh

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the highest of:

1. The monthly customer charge plus 750 kW times the demand charge.
2. Where it is necessary to make unusual extensions or to reinforce distribution lines to provide service such that in the judgment of the company, the revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, the company may require an adequate minimum bill calculated upon reasonable considerations before undertaking to supply the service. Minimum bills thus determined must be approved by the Cooperative's Board of Trustees. In such cases, the consumer shall

Effective March 27 2012
Month Day Year

By [Signature] CEO
Signature of Officer Title

Attested Perry Rubart
Pioneer Electric Board of Trustees

[Signature]
By _____ Secretary

Pioneer Electric Cooperative, Inc.
(Name of Issuing Utility)
Entire Territory Served
(Territory to which schedule is applicable)

SCHEDULE LCI-12
Replacing Schedule LCI-09 Sheet 2
which was approved March 27, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

SCHEDULE LCI-12
LARGE COMMERCIAL AND INDUSTRIAL SERVICE
(Continued)

enter into a written contract with the company as to the character, amount, and duration of the business offered.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt load for the month as indicated or recorded during 15 consecutive minutes by a demand meter, or as determined by tests. If the customer's power factor is found by test to be less than 90% lagging during the period of monthly maximum demand, the demand for billing purposes shall be the measured demand increased by 1% for each 1% by which the power factor is less than 90%.


ENERGY COST ADJUSTMENT

Energy sales under this schedule are subject to the Energy Cost Adjustment (Schedule ECA-12).

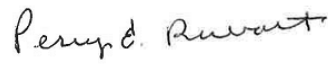
TERMS OF PAYMENT

In accordance with the rules and regulations.

Effective March 27 2012
Month Day Year

By  CEO
Signature of Officer Title

Attested Perry Rubart
Pioneer Electric Board of Trustees


By _____ Secretary

Pioneer Electric Cooperative, Inc.
(Name of Issuing Utility)
Entire Territory Served
(Territory to which schedule is applicable)

SCHEDULE LI-12
Replacing Schedule LI-09 Sheet 1
which was approved March 27, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**SCHEDULE LI-12
LARGE INDUSTRIAL**

APPLICABILITY:

Available to a new consumer with new load or an existing consumer that expands its facilities or operations resulting in new load, for all electric service provided at one point of delivery with peak demand requirements of 3,000 kW or more. The consumer shall not use electric power and energy furnished under this tariff as an auxiliary or supplement to any other source of power and shall not resell electric power and energy purchased hereunder.


CHARACTER OF SERVICE

At available transmission or distribution voltages determined by the Cooperative. Where service of the type desired by the Consumer is not already available at the point of delivery, additional charges under the Cooperative's line extension policy and special contract arrangements may be required prior to service being furnished.

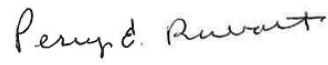
MONTHLY RATE

- (1) Customer Charge: \$100.00 per month
- (2) Distribution Demand Charge: \$1.00 per kW of NCP Billing Demand
- (3) Distribution Energy Charge:
All kWh \$0.0050 per kWh
- (4) Facilities Charge:
An additional monthly charge for the provision of distribution facilities as determined by the written agreement between the Cooperative and the Consumer. The agreement shall be submitted to the Cooperative's Board of Trustees for their approval.
- (5) Wholesale Power Cost:
The Wholesale Power Cost shall be the cost of power to serve the Consumer from the cooperative's wholesale power supplier. The Wholesale Power Cost shall include but not be limited to capacity, delivery, energy and fuel charges for the billing period including any adjustments applied. The power cost will be calculated using the billing units defined in the same manner as defined in the wholesale rate to the cooperative. The Consumer's billing units may be adjusted for line losses, as determined by the cooperative, to calculate the Consumer's Wholesale Power Cost at the wholesale supplier's metering point to the cooperative.

Effective March 27 2012
Month Day Year

By  CEO
Signature of Officer Title

Attested Perry Rubart
Pioneer Electric Board of Trustees


By _____ Secretary

Pioneer Electric Cooperative, Inc.
(Name of Issuing Utility)
Entire Territory Served
(Territory to which schedule is applicable)

SCHEDULE LI-12
Replacing Schedule LI-09 Sheet 2
which was approved March 27, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**SCHEDULE LI-12
LARGE INDUSTRIAL
(Continued)**

NCP BILLING DEMAND

The consumer's NCP Billing Demand shall be the maximum kilowatt demand for the billing period as indicated or recorded during 15 consecutive minutes determined by suitable meter installed and owned by the cooperative. In no event shall the NCP Billing Demand be less than 3,000 kW.

MONTHLY MINIMUM BILL

The minimum monthly bill shall be the sum of the following:

1. The Customer charge;
2. The NCP Demand charge; and
3. The Facilities charge.


POWER FACTOR CLAUSE

If the Customer's power factor is found by test to be less than ninety percent (90%) lagging during the period of monthly maximum demand, the demand for billing purposes shall be the measured demand increased by one percent (1%) for each one percent (1%) by which the power factor is less than ninety percent (90%).

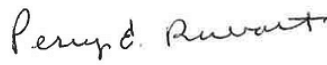
TERMS OF PAYMENT

In accordance with the rules and regulations of the Cooperative.

Effective March 27 12
Month Day Year

By  CEO
Signature of Officer Title

Attested Perry Rubart
Pioneer Electric Board of Trustees


By _____ Secretary

Pioneer Electric Cooperative, Inc.
(Name of Issuing Utility)
Entire Territory Served
(Territory to which schedule is applicable)

SCHEDULE LP-12
Replacing Schedule LP-09 Sheet 1
which was approved March 27, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**SCHEDULE LP-12
LARGE POWER SERVICE**

AVAILABILITY

Available to consumers for all electric service of one character supplied at one point of delivery who require 50 kVA or more of transformer capacity. Not available for breakdown, standby, supplemental, resale or shared service. Motors of 10 horsepower or more must be three phase. This rate applies to accounting schedule 442.2 GL-3.

CHARACTER OF SERVICE

Alternating current, 60 cycles, at the voltage and phase of the Company's established distribution system most available to the location of the customer.

RATE


Customer Charge: \$50.00 per month
Demand Charge: \$10.13 per kW of billing demand per month
Energy Charge: 5.500 cents per kWh

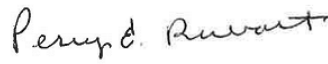
MINIMUM MONTHLY BILL

The minimum monthly bill shall be the highest of:

1. The monthly billing demand charge but not less than \$122.00, plus the customer charge.
2. A charge of \$1.00 per kVA of installed transformer capacity.
3. Where it is necessary to make unusual extensions or to reinforce distribution lines to provide service such that in the judgment of the company, the revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, the company may require an adequate minimum bill calculated upon reasonable considerations before undertaking to supply the service. Minimum bills thus determined must be approved by the Cooperative's Board of Trustees.

In such cases, the consumer shall enter into a written contract with the company as to the character, amount and duration of the business offered.

Effective March 27 2012
Month Day Year
By  CEO
Signature of Officer Title

Attested Perry Rubart
Pioneer Electric Board of Trustees

By _____ Secretary

Pioneer Electric Cooperative, Inc.
(Name of Issuing Utility)
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(Territory to which schedule is applicable)

SCHEDULE LP-12
Replacing Schedule LP-09 Sheet 2
which was approved March 27, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

SCHEDULE LP-12
LARGE POWER SERVICE
(Continued)

DETERMINATION OF BILLING DEMAND

The demand shall be the maximum kilowatt load for the month as indicated or recorded during 15 consecutive minutes by a demand meter, or as determined by tests. If the customer's power factor is found by test to be less than 90% lagging during the period of monthly maximum demand, the demand for billing purposes shall be the measured demand increased by 1% for each 1% by which the power factor is less than 90%.

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rates except that there shall be an additional charge of \$1.00 for each kilowatt or fraction thereof connected load for each month or fraction thereof that service is connected. Bills will not be prorated for a fractional part of a month.

The consumer shall, in addition, pay the total cost of connecting and disconnecting service less the value of materials returned to stock. The company may require a deposit, in advance, of the full amount of the estimated bill for service including the cost of connection and disconnection.


ENERGY COST ADJUSTMENT

Energy sales under this schedule are subject to the Energy Cost Adjustment (Schedule ECA-12).

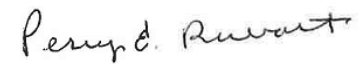
TERMS OF PAYMENT

In accordance with the rules and regulations.

Effective March 27 2012

By  CEO
Signature of Officer Title

Attested Perry Rubart
Pioneer Electric Board of Trustees


By _____ Secretary

Pioneer Electric Cooperative, Inc.
(Name of Issuing Utility)
Entire Territory Served
(Territory to which schedule is applicable)

SCHEDULE LP-TOU-12
Replacing Schedule LP-TOU-09 Sheet 1
which was approved March 27, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

SCHEDULE LP-TOU-12
LARGE POWER - TIME-OF-USE (EXPERIMENTAL)

APPLICABILITY

This optional rate is restricted initially to ten (10) customers. The rate is predicated on the Cooperative's wholesale supplier maintaining the existing coincident peak billing methodology. If this methodology is changed in the future, changes in this rate may be required.

AVAILABILITY

This rate is available to all customers served under the Cooperative's Large Power Service rate, Schedule LP-09, who have exhibited monthly peak demands of 200 kW or more for at least three (3) months of the last twelve (12) months. Not available for breakdown, standby, supplemental, resale, or shared service.

CHARACTER OF SERVICE

Alternating current, 60 cycles, at the voltage and phase of the Cooperative's established distribution system most available to the location of the Customer.

RATE


Customer Charge:	\$50.00 per month
Demand Charge:	
Maximum Actual Demand:	\$4.35 per kW per month
Plus	
On-peak Hours Billing Demand:	\$7.37 per kW per month
Energy Charge	5.50 cents per kWh

MINIMUM MONTHLY BILL

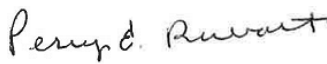
The minimum monthly bill shall be the higher of the following:

1. A charge of \$1.00 per kVA of installed transformer capacity; or
2. Where it is necessary to make unusual extensions or to reinforce distribution lines to provide service such that, in the judgment of the Cooperative, the revenue to be derived from, or the duration of the prospective business, is not sufficient under the above-stated minimum to warrant the investment, the Cooperative may require an adequate minimum bill calculated upon reasonable considerations before undertaking to supply the service. Minimum bills thus determined must be approved by the Cooperative's Board of Trustees. In such cases, the Customer shall enter into a written contract with the Cooperative as to the character, amount, and duration of the business offered.

Effective March 27 2012
Month Day Year

By  CEO
Signature of Officer Title

Attested Perry Rubart
Pioneer Electric Board of Trustees


By _____ Secretary

Pioneer Electric Cooperative, Inc.
(Name of Issuing Utility)
Entire Territory Served
(Territory to which schedule is applicable)

SCHEDULE LP-TOU-12
Replacing Schedule LP-TOU-09 Sheet 2
which was approved March 27, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

SCHEDULE LP-TOU-12
LARGE POWER - TIME-OF-USE (EXPERIMENTAL)
(Continued)

DETERMINATION OF MAXIMUM ACTUAL DEMAND

The Customer's maximum actual demand shall be the maximum rate at which energy is used for any period of fifteen (15) consecutive minutes of the month for which the bill is rendered, as shown by the Cooperative's meter.

DETERMINATION OF ON-PEAK HOURS BILLING DEMAND


The Customer's on-peak hours billing demand shall be the maximum rate at which energy is used for any period of thirty (30) consecutive minutes, as shown by the Cooperative's meter during the time period beginning with 10 A.M. through 10 P.M. local time.

SPECIAL CONDITIONS

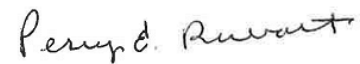
The purpose of the proposed time-of-use rate is to promote the efficient use of energy by encouraging the Customer to shift consumption from on-peak periods to off-peak periods. In order to ensure that customers taking service pursuant to this tariff do not increase the Cooperative's purchased demand costs, the hours of availability of service are necessarily limited. The Cooperative recognizes that there may be times when, due to operational problems or equipment outages, the Customer may need to operate during the on-peak period. The Cooperative will permit the Customers to operate during on-peak periods without imposing an on-peak billing demand charge during periods following operational problems under the following conditions:

1. The Customer shall assume all risk that the Cooperative's purchased demand costs are increased as a result of Customer's usage during the on-peak period;
2. The increase in the Cooperative's purchased demand cost shall be determined by subtracting from actual purchased demand cost for the month, the purchased demand costs that would have otherwise been incurred by the Cooperative if the Customer had not operated during the on-peak time;
3. Any increase in the Cooperative's purchased demand cost so determined shall be added to the Customer's regular billing for the month; and
4. Availability of service pursuant to these special conditions shall be limited to no more than four (4) occurrences during any calendar year.

Effective March 27 2012
Month Day Year

By  CEO
Signature of Officer Title

Attested Perry Rubart
Pioneer Electric Board of Trustees


By _____ Secretary

Pioneer Electric Cooperative, Inc.
(Name of Issuing Utility)
Entire Territory Served
(Territory to which schedule is applicable)

SCHEDULE LP-TOU-12
Replacing Schedule LP-TOU-09 Sheet 3
which was approved March 27, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

SCHEDULE LP-TOU-12
LARGE POWER - TIME-OF-USE (EXPERIMENTAL)
(Continued)

POWER FACTOR CLAUSE

If the Customer's power factor is found by test to be less than ninety percent (90%) lagging during the period of monthly maximum demand, the demand for billing purposes shall be the measured demand increased by one percent (1%) for each one percent (1%) by which the power factor is less than ninety percent (90%).

TIME-OF-USE METERING COST

The Customer will make a non-refundable contribution equal to the installed cost of necessary time-of-use metering to meter Customer's consumption.


ENERGY COST ADJUSTMENT

Energy sales under this schedule are subject to the Energy Cost Adjustment (Schedule ECA-12).

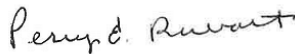
TERMS OF PAYMENT

In accordance with the rules and regulations of the Cooperative.

Effective March 27 2012
Month Day Year

By  CEO
Signature of Officer Title

Attested Perry Rubart
Pioneer Electric Board of Trustees


By _____ Secretary

Pioneer Electric Cooperative, Inc.
 (Name of Issuing Utility)
Entire Territory Served
 (Territory to which schedule is applicable)

SCHEDULE SL-12
 Replacing Schedule SL-09 Sheet 1
 which was approved March 27, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**SCHEDULE SL-12
 URBAN STREET LIGHTING SERVICE**

AVAILABILITY

Available to cities of Manter, Moscow, Rolla and Ulysses for municipal outdoor lighting. This schedule is not applicable to flood lighting installations, private streets, roadway or yard lighting installations for individual consumers, or to lighting for athletic fields, swimming pools, parking lots or other similar projects. This rate applies to accounting schedule 444 Street lights.

CHARACTER OF SERVICE

Alternating current, 60 cycles, 115 volt multiple circuit of 6.6 ampere to 20 ampere series circuit.

ANNUAL RATE PER LIGHT

For mercury and sodium lamps in fixtures hung from brackets on standard wood poles of company's general distribution system and served from overhead conductors.

<u>MERCURY LAMPS</u>	<u>PER LAMP</u>
175 Watts	\$109.62
250 Watts	182.11
400 Watts	230.53
<u>SODIUM LAMPS</u>	<u>PER LAMP</u>
100 WATTS	\$103.81
150 WATTS	109.48
250 WATTS	141.75


For each steel or concrete standard installed, the annual rate will be increased by \$16.65.

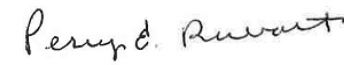
MAINTENANCE AND OWNERSHIP

Company shall own and maintain the entire system and furnish lamp renewals.

HOURS OF SERVICE

Lamps shall burn from dusk to dawn approximately 4,000 hours annually.

Effective March 27 2012
 Month Day Year
 By  CEO
 Signature of Officer Title

Attested Perry Rubart
 Pioneer Electric Board of Trustees

 By _____ Secretary

Pioneer Electric Cooperative, Inc.
(Name of Issuing Utility)
Entire Territory Served
(Territory to which schedule is applicable)

SCHEDULE SL-12
Replacing Schedule SL-09 Sheet 2
which was approved March 27, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

SCHEDULE SL-12
URBAN STREET LIGHTING SERVICE
(Continued)

PAYMENT

Payment shall be made in twelve (12) equal monthly installments.


EXTENSIONS

Company's existing street lighting system from overhead conductors will be extended upon written request or resolution of the governing body, provided the average extension for each lighting unit to be added does not exceed 400 feet of pole line or 800 feet of conductor. Extensions beyond these limits will be made, if feasible, under specific terms to be agreed upon.

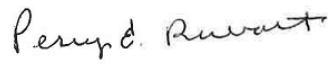
TERM OS PAYMENT

In accordance with the rules and regulations.

Effective March 27 2012
Month Day Year

By  CEO
Signature of Officer Title

Attested Perry Rubart
Pioneer Electric Board of Trustees

By  Secretary